

Decision 03-09-078 September 19, 2003

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on policies and Practices for advanced metering, demand Response, and dynamic pricing.

Rulemaking 02-06-001
(Filed June 6, 2002)

ORDER CORRECTING ERROR

It has come to my attention that there was an inadvertent error in Attachment B to Decision (D.) 03-06-032, the Commission's Interim Opinion in Phase 1 Addressing Demand Response Goals and Adopting Tariffs and Programs for Large Customers. More specifically, on the second page of the two page Attachment B, in the column entitled "Other Incentives in 2004," the following costs are shown for the respondent utilities' Demand Bidding Programs (DBPs):

PG&E	\$ 67,565
SCE	\$444,995
SDG&E	\$373,043

It appears that while these cost figures themselves are correct, they were incorrectly attributed to the individual respondents. The correct distribution of costs is as follows:

PG&E	\$444,995
SCE	\$373,043
SDG&E	\$ 67,565

For each of the three utilities, this correction results in the reallocation of three dollar figures shown in the adjacent column ("Total Amounts Proposed for

Approval via R.02-06-001 for 2003”), but the correction has no impact whatsoever on the authorized total annual incremental revenue requirement authorized in D.03-06-032, as shown in the revised second page of Attachment B.

Correction of these obvious, inadvertent technical errors on the second page of Attachment B is necessary in order to give effect to the Commission’s intent.

Therefore, pursuant to the authority granted in Resolution A-4661, **IT IS ORDERED** that the distribution of cost figures for the respondents’ Demand Bidding Program in the Column entitled “Other Incentives in 2004” found on page 2 of Attachment B, is corrected as follows:

PG&E	\$444,995
SCE	\$373,043
SDG&E	\$ 67,565

These and three related corrections in the adjacent column (“Total Amounts Proposed for Approval via R.02-06-001 for 2004”) are shown on the revised page 2 of Attachment B appended hereto.

Dated September 19, 2003, at San Francisco, California.

/s/ WILLIAM AHERN
WILLIAM AHERN
Executive Director

Corrected Attachment B

Program or Tariff Sponsor	Program Name	Impacts in 2004 (MW)	Program Administration Costs (O&M + A&G) for Calendar Year 2004 (4)	Capital Costs for Calendar Year 2004 (3)	Transitional Incentive Calendar Year 2004	Other Incentives in 2004	Total Amounts Proposed for Approval via R.02-06-001 for 2004	Incentives To Be Approved via DWR Rev. Req.	Revenue Reductions from Participants
Joint									
UDC's	CPP	371	\$2,642,000	\$0	\$597,791	\$0	\$3,239,791	\$0	\$5,670,000
PG&E	DBP	74	\$25,000	\$0	\$431,818	\$444,995	\$901,813	\$0	\$0
SCE	DBP	37	\$25,000	\$0	\$192,308	\$373,043	\$590,351	\$0	\$0
SDG&E	DBP	11	\$25,000	\$0	\$50,000	\$67,565	\$142,565	\$0	\$0
SDG&E	HPO	11	\$50,000	\$0	\$152,905	\$0	\$202,905	\$0	\$794,000
CPA	DRP	450	\$3,700,000	\$0	\$0	\$0	\$3,700,000	\$25,500,000	\$23,413,000
WG2	2-part RTP	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WG2	Additional								
WG2	meters	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WG2	Comp.								
WG2	M&E Plan	0	\$275,000	\$0	\$0	\$0	\$275,000	\$0	\$0
WG2	M&E of								
WG2	Incentives	0	\$250,000	\$0	\$0	\$0	\$250,000	\$0	\$0
Total									
Expenditures/Impacts									
(1)		954	\$6,992,000	\$0	\$1,424,822	\$885,603	\$9,302,425	\$25,500,000	\$29,877,000
Total Annual Incremental									
Revenue Req. (2)			\$6,992,000	\$942,720	\$1,424,822	\$885,603	\$10,245,145		
Annualized Benefits									
(5)							\$85,305,000		

Notes:

(1) see 2003 table above

(2) see 2003 table above

(3) incremental cost is due to levelizing capital expenditures over ten years, see 2003 table.

(4) see 2003 table above

(5) see 2003 table above